From: Sybil Farris
To: sfarris@pacifier.com;
cc: "John Saven";
Subject: FW: Additional Questions and Answers from NRU LLC Bidder"s Conference
Date: Monday, November 17, 2008 2:00:47 PM

Additional Questions and Answers from Bidder's Conference

Q: RFP asks for the bids to be good for 90 days. In the current circumstances, is this still the case and if so, what opportunities are there to refresh the bids?
A: We understand the need to refresh the bids. Please speak to how you propose this to be done in your response.

Q: Would you accept an indexed bid (e.g., to the consumer price index or producer price index, etc)?
A: Yes, we would. Describe in your proposal what index you propose to use and how this would function.

Q: Have you decided whether the resources will be listed in the BPA contracts as Specified or Unspecified Resources?
A: No, we have not. This would be decided by the board and could differ for each resource.

Q: Will you offer an RFP for resource support and management services?
A: Yes, we will. If your company is interested in providing such services, please indicate this in your response and we will distribute the RFP to you when the time comes.

Q: Will you provide monthly and on- and off-peak forecasts of the utilities' above rate period high water (RHWM) load?
A: Per the BPA contracts, we need to deliver the resources in flat blocks. The utilities' above RHWM load will be a flat annual block.

Q: If you are required to flatten the resources, then why are you looking for peaking resources?
A: There are several reasons why peaking resources are included in this RFP. First, the utilities are interested in purchasing interests in real assets for long term transactions. Second, a variety of resources may be pooled together for shaping and firming into flat blocks. Third, there may be a possibility of an exchange of a peaking resource.

Q: If we were to supply a wind resource, would we be required to provide it in a flat block?
A: No, you are not required to provide the resource (any resource) in the shape of a flat block. If your company is interested in doing so, however, please indicate this and include pricing information.

Q: Do you prefer market contracts, PPAs or ownership?
A: We will accept offers for all types. A number of the member utilities are interested in owning hard assets in the future. We are also looking to establish long-term business relationships as our above RHWM need is expected to grow over time.

Q: Will the RHWM increase in the future?
A: The RHWM will remain roughly at the same level. Since our member utilities' loads are expected to grow, we expect the **above** RHWM loads to grow over time, and thus our need for additional non-federal resources to serve these loads are expected to grow over time.

Q: How does NRU LLC provide forecasting requirements to BPA?
A: BPA provides forecasts and will revise the current forecast in November or December that is not binding. In May of 2009 BPA will provide Transitional HWM forecast that will be binding for the first couple of years.

Q: Are utilities willing to share audited financials prior to responding to RFP?
A: We will get authorization from Utilities and get back to you.

Q: Will we provide a Confirmation Template?
A: We will discuss and get back to you.

Q: Will you entertain 20 to 30 year contract?
A: A number of members are looking for longer terms and future ownership.

Q. The RFP requires an attestation that the transaction will not be assigned without the approval of NRU LLC. This may cause problems with forming a project LLC and recruiting tax equity participation etc.
A. The intent is to have standard contract language that is negotiated by the parties to provide for assignment that is agreeable to both parties. NRU LLC will want assurances about performance and credit quality of potential assignees.